



# Bridge Owners Forum

**David Cebon**  
**25<sup>th</sup> May 2020**

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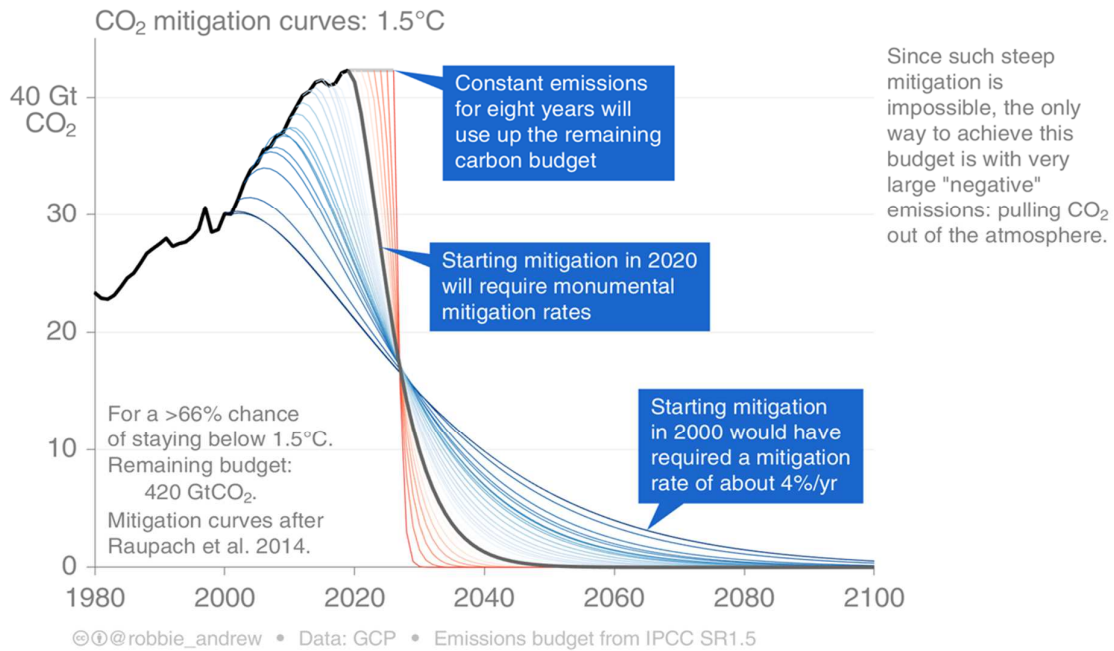


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# Background - Urgency

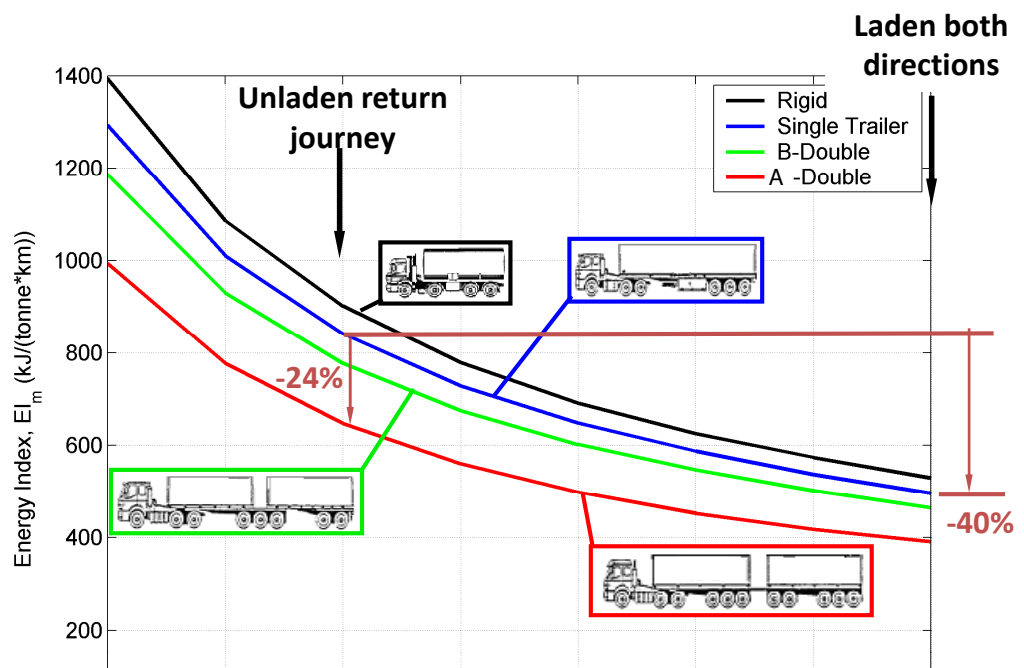


Since such steep mitigation is impossible, the only way to achieve this budget is with very large "negative" emissions: pulling CO<sub>2</sub> out of the atmosphere.

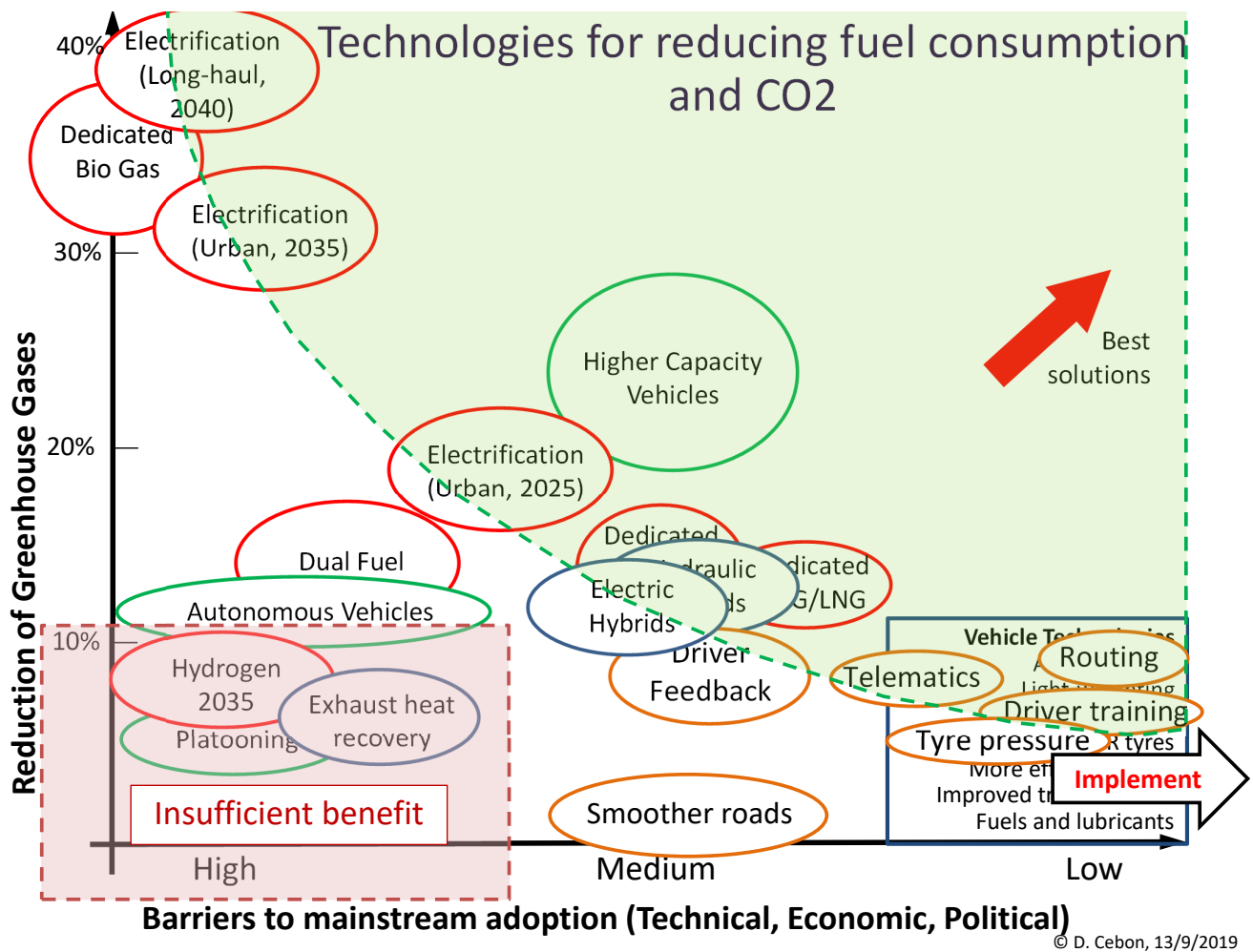
Andrew, R. Center for International Climate Research (CICERO), Norway

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## Technology and Logistics both matter



- Laden return journey → -40% energy for tractor-semitrailer
- Increase capacity of HGVs → 15-25%
- Logistical and Engineering both matter!



## Key Issues for future energy systems

1. Re-energising time
2. Vehicle Range
3. Costs
  - Infrastructure
  - Vehicles
  - Energy
4. CO<sub>2</sub> emissions



# Urban Delivery

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## Urban Delivery

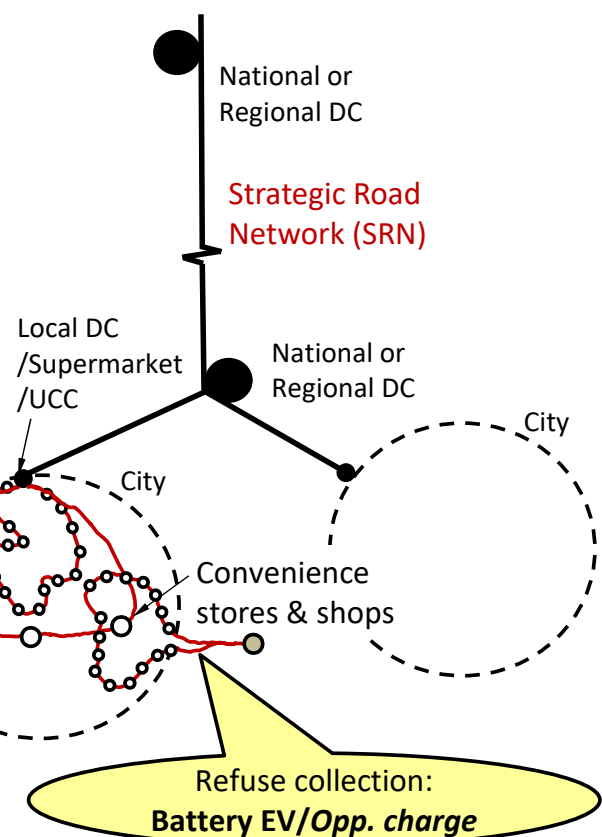


**Rolling-out now!**

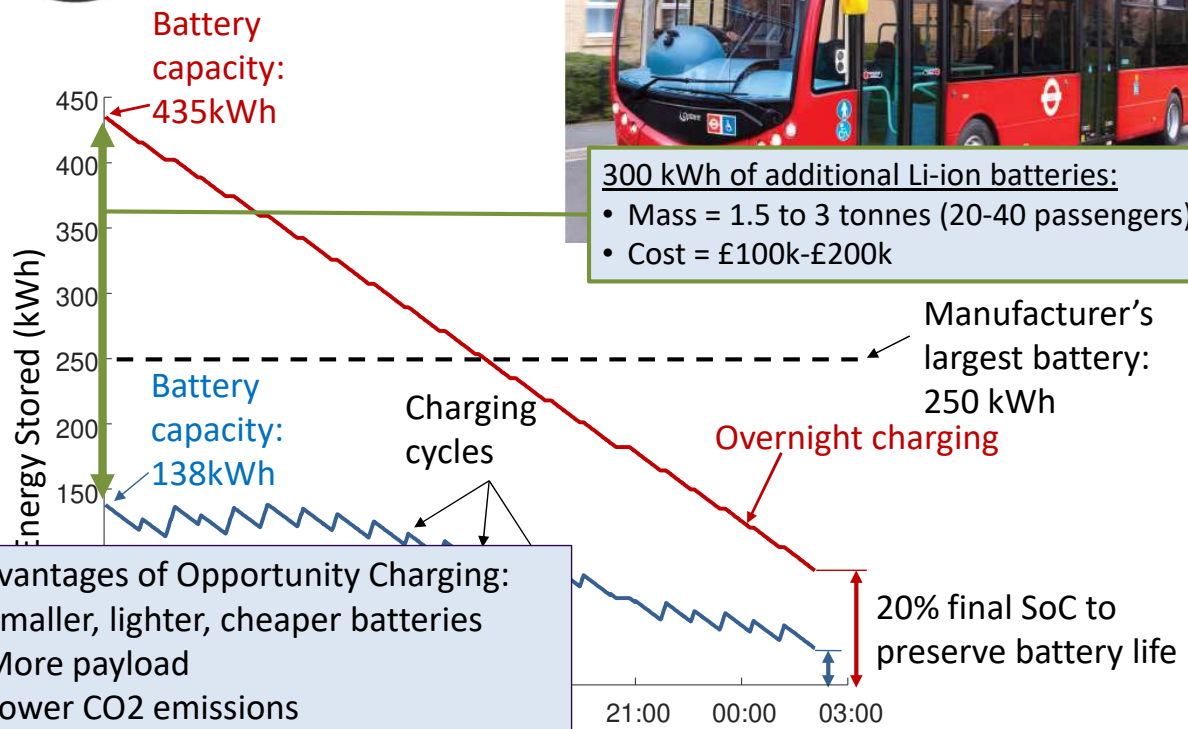
Parcel & home delivery: **Battery EV**

Urban delivery from UCC: **Battery EV/Opp. charge**

All batteries < 85 kWh (Tesla 'S')



## Bus Charging



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## Previous Trials of Opportunity Charging



- Hamburg, Germany
- Innovation Line 109
- 4 X 300 kW conductive chargers



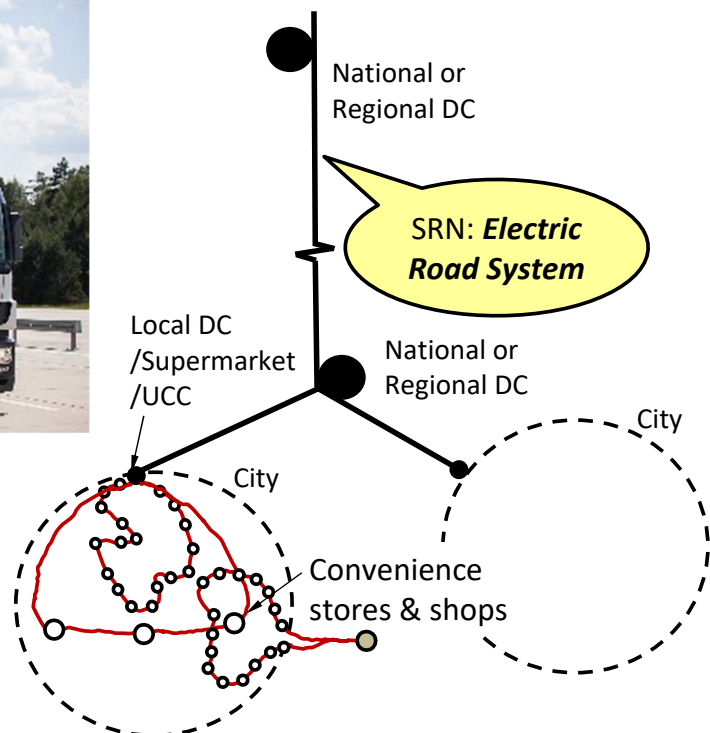
- Milton Keynes, UK
- Route 7
- 2 X 120 kW wireless chargers



# Electrification of Long Haul

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## Electrification of SRN







# ERS on Strategic Road Network

## Key Features of SRN:

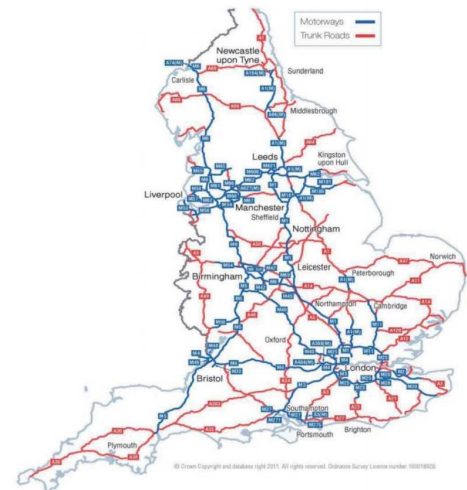
- 7000 km Motorways and key A-roads
- 2/3 Freight kms (rest mainly urban)

## E-Highway Infrastructure:

- 5 separate motorway trials (Sweden, Germany, Italy)
- Cost £25b (DfT roads budget 5 yrs)
- Share substations with cars at services

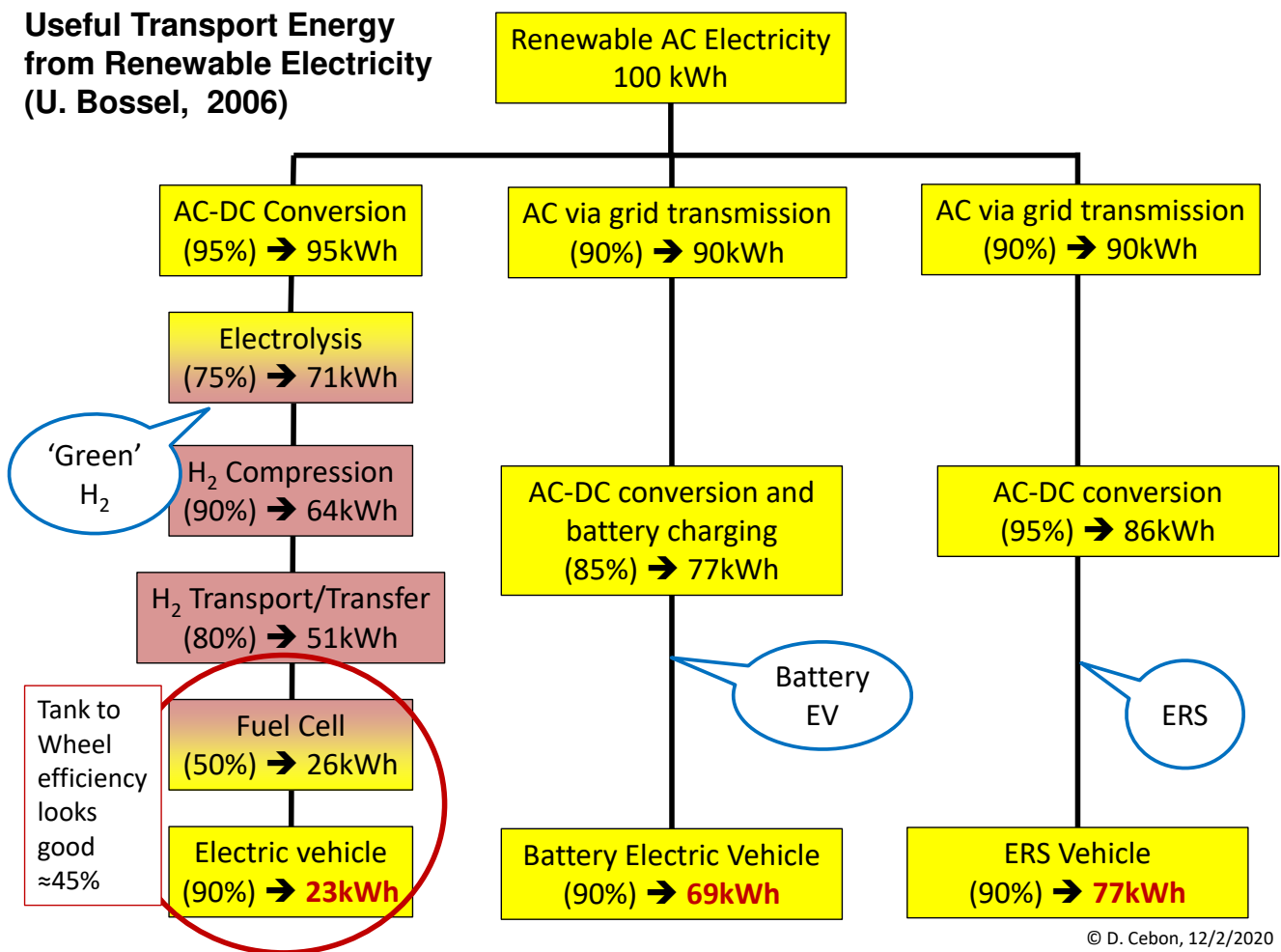
## Vehicles:

- Series hybrid (transition, resilience)
- Batteries < 85 kWh (Tesla 'S')
- Vehicle payback < 2 years



# ‘Green’ Hydrogen by Electrolysis

## Useful Transport Energy from Renewable Electricity (U. Bossel, 2006)



## Land areas for electrification of UK Road Freight

### ERS:

- 10.6 GW
- 3,500 wind turbines
- Land Area=5,300 km<sup>2</sup>

### 'Green' Hydrogen:

- 35.6 GW (31 GW = UK average)
- 12,000 wind turbines
- Land Area=18,000 km<sup>2</sup>

### Assumptions:

1. UK freight: 189b t.km per year
2. 0.19 kWh/t.km (44t), LF=0.75
3. Efficiencies:
  - 0.77 ERS
  - 0.23 H<sub>2</sub>
4. Turbine power: 3MW
5. Wind power density: 2 W/m<sup>2</sup>

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# Scale-up?

## World's largest Hydrogen Electrolysis in Shell's Rhineland Refinery

Friday, 18 January 2019 08:55

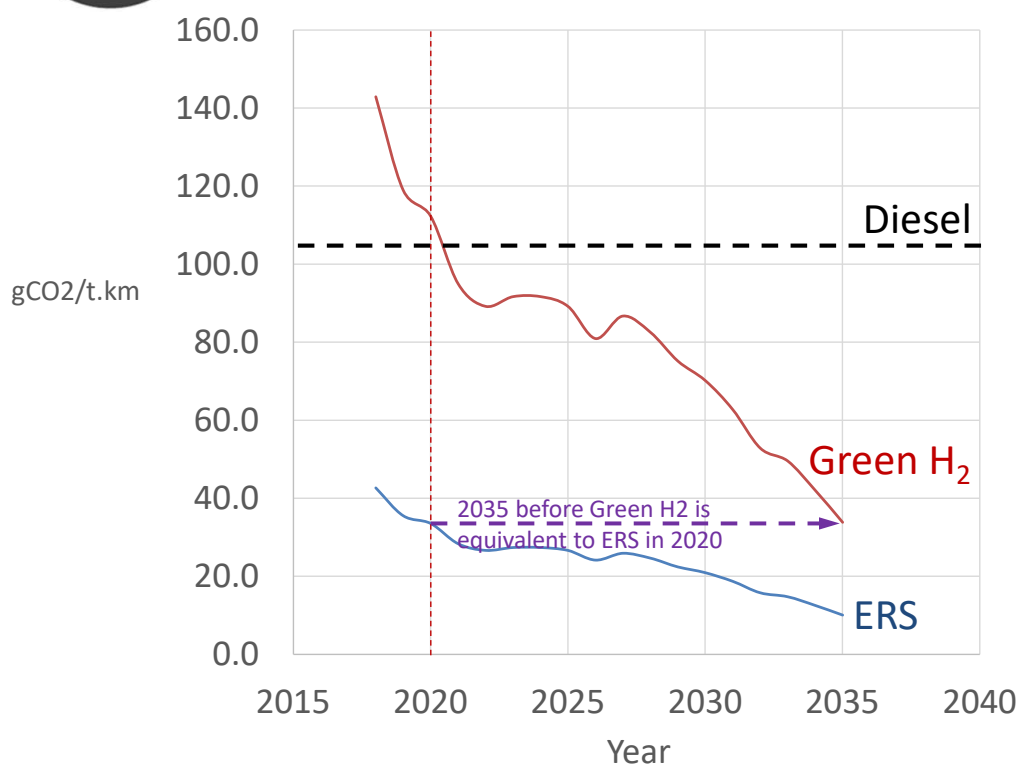
ITM Power (AIM: ITM), the energy storage and clean fuel company, is pleased to note the announcement by Shell that it is building, with ITM Power, a new hydrogen electrolysis plant, the largest of its kind in the world. The full text of Shell's announcement is set out below.

### EUROPEAN CONSORTIUM WITH SHELL AND ITM POWER ANNOUNCE AGREEMENT TO BUILD ELECTROLYSIS AT RHINELAND REFINERY

Shell and ITM Power will build the world's largest hydrogen electrolysis plant at Rhineland refinery, Germany. With a peak capacity of 10 megawatts the hydrogen will be used for the processing and upgrading of products at the refinery's Wesseling site as well as testing the technology and exploring application in other sectors.

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## CO<sub>2</sub> generated by 44t Lorries (BEIS data)



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# ‘Blue’ Hydrogen by SMR+CCS

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## Hydrogen Economy

### The Plan

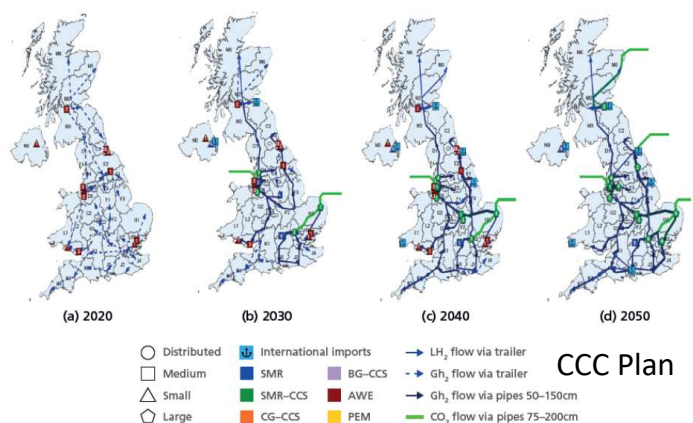
- Replace Natural Gas with Hydrogen in gas grid
- Use Hydrogen for heating and long haul freight

### Vehicle

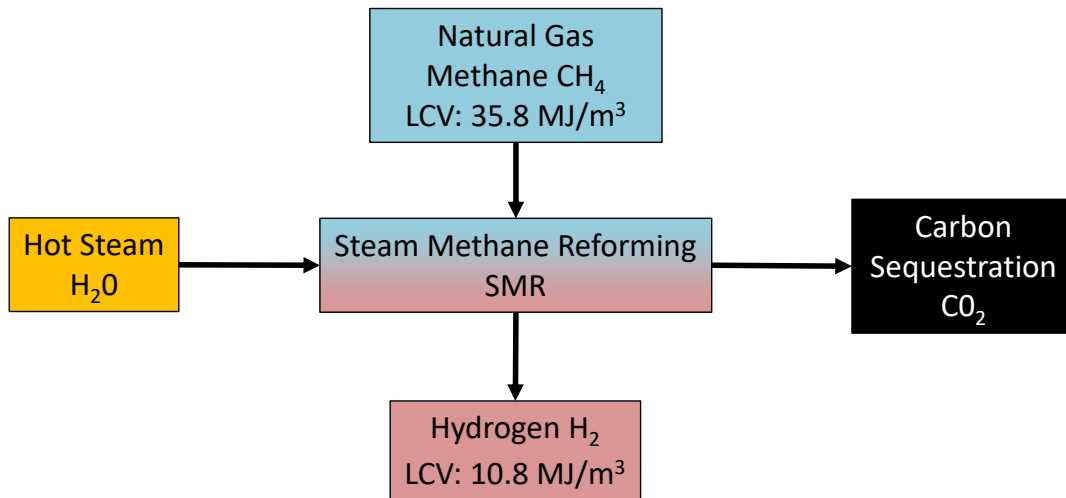
- Fast refuelling
- Good range
- Logistics models as now

### Fuel

- SMR and CCS at scale



# Steam Methane Reforming (SMR)

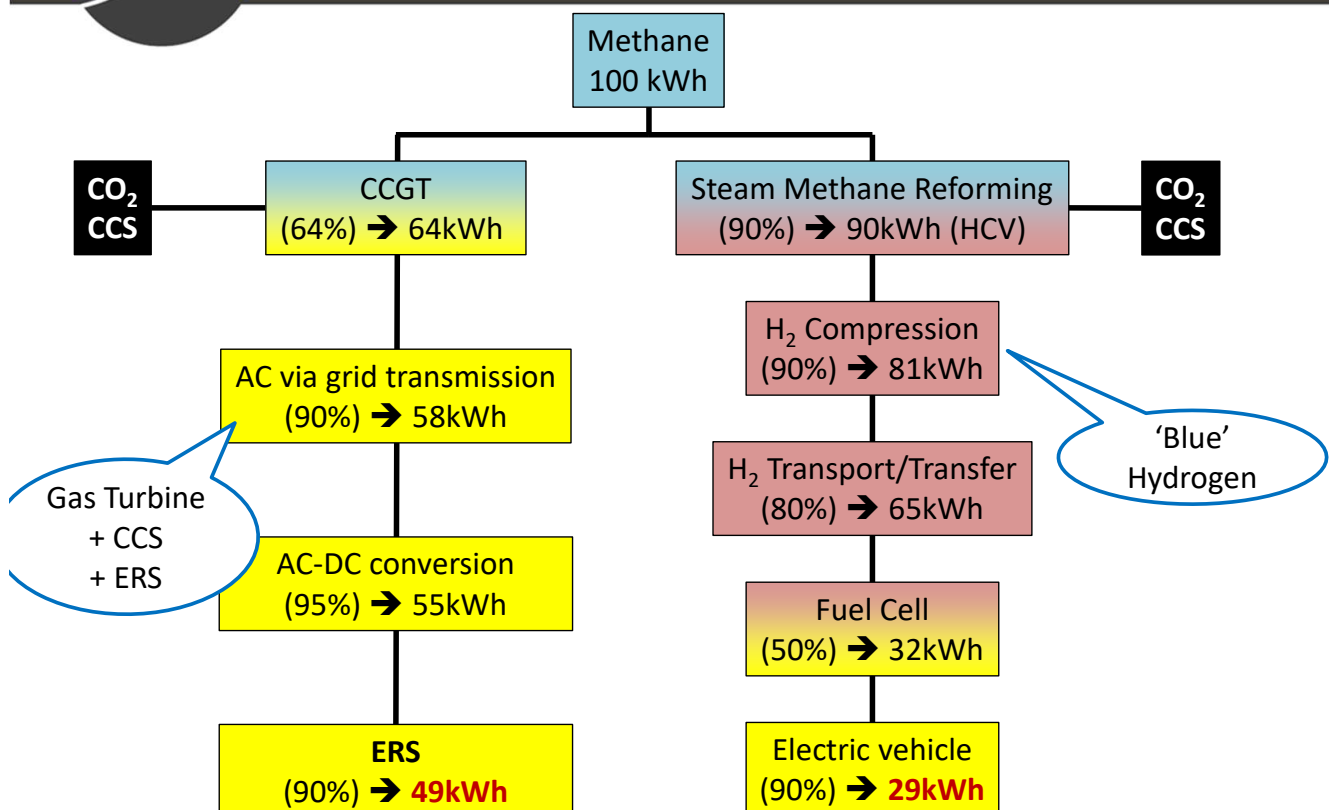


## Implications lower volumetric energy:

1. 3.3 x larger volume of H<sub>2</sub> needs to flow than CH<sub>4</sub> for same energy
2. 3.3 x pipe area (at same pressure) = 1.8 x pipe dia → replace gas grid

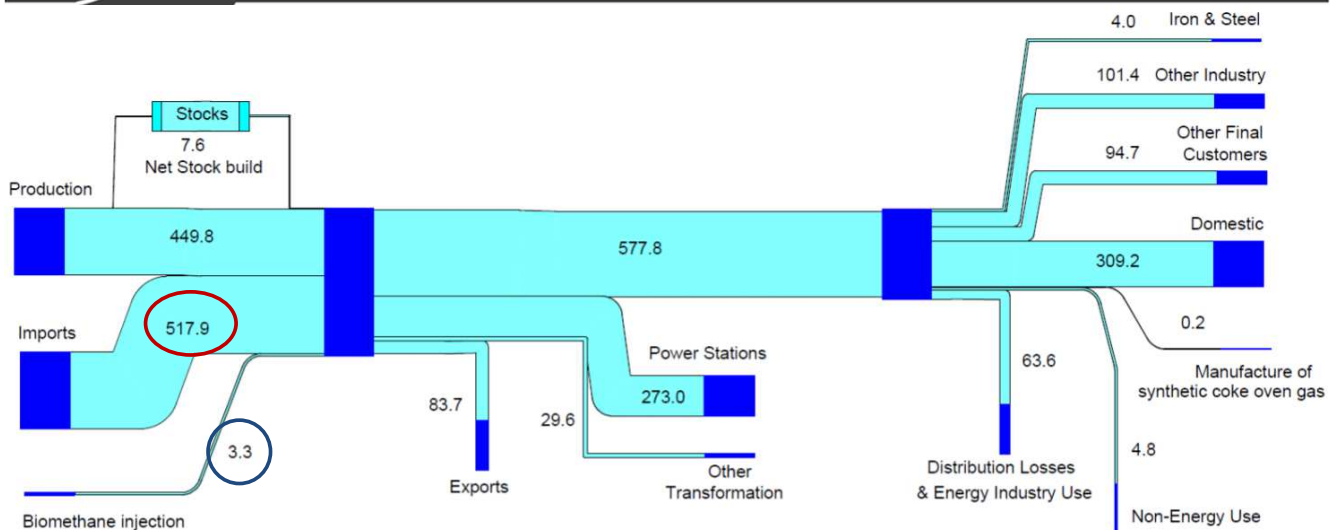
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# Useful Transport Energy from Methane



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# UK Natural Gas, 2018 (TWh)



- 70% more CH<sub>4</sub> needed for Blue H<sub>2</sub> than for CCGT+ERS
- Increase CH<sub>4</sub> imports by 24% (Blue H<sub>2</sub>)
- x27 increase in Biomethane to fuel truck fleet

Increases due to road freight

Blue H<sub>2</sub>

124

CCGT + ERS

73

HPDI Engine (Bio Gas)

90

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## Conclusions

1. Best of the low-hanging fruit is High Capacity Vehicles → 20%
2. Electric urban delivery is coming → Supply chains for EVs
3. Green Hydrogen (electrolysis):
  - Inefficient → excessive renewable electricity
  - High economic costs
  - Alternative electricity storage systems are more efficient
  - Questionable timescale
4. Blue Hydrogen (SMR + CCS)
  - 3.3 times higher volume flow needed → Replace gas grid
  - 70% more gas than [Power station + ERS] → Energy security + Trade deficit
5. ERS (eHighway)
  - Lowest energy and CO<sub>2</sub> emissions
  - £ less than DfT 2020-2025 budget for roads
  - Well tested, Implement immediately
6. National ERS + battery electric urban delivery:
  - Decarbonise most UK road freight operations by 2035-2040

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